(c) The project is being set up on the basis of a Memorandum of Understanding (MoU) entered into between the Government of Karnataka and M/s Cogentrix Energy Inc., as competitive bidding was not mendatory at that point of time.

**Supply of Surplus Power from Eastern Region to Kerala**

67. SHRI DIPANKAR MUKHERJEE: Will the Minister of POWER be pleased to refer to the answer to Unstarred Question 2029 given in the Rajya Sabha on 13th March, 1997 and to state:

(a) whether GRIDCO had demanded more than 40 paise per unit as wheeling charge for transportation of power from Eastern Region/West Bengal to Kerala;

(b) the reasons for such demand when the wheeling charge was agreed at the rate of 17.5 paise per unit as stated in aforesaid reply indicating the factual position thereof;

(c) the wheeling charge per unit assessed by EREB/CEA; and

(d) the present status of supply of surplus power from Eastern Region/West Bengal to Kerala?

THE MINISTER OF POWER (SHRI R. KUMARAMANGALAM): (a) Yes, Sir. GRIDCO had demanded more than 40 paise per unit as wheeling charges for transportation of power from Eastern Region to kerala.

(b) CRIDCO has been taking the stand that they are guided by the transmission tariff approved by Orissa Electricity Regulatory Commission which is 40 paise/kwh plus 7.5% towards transmission loss w.e.f. 1.4.1997. However, GRIDCO agreed to charge wheeling charge @ 17.5 paise/kwh for wheeling of energy to kerala based on the rate agreed by them for wheeling of energy to Andhra Pradesh.

(c) Based on system studies, CEA has assessed wheeling charges for transfer of power through GRIDCO system as 10 paise/kwh.

(d) Kerala has been receiving about 100 MW of power from Eastern Region through Western Region and over the 400 KV Chandrapur-Ramagundam inter regional line w.e.f. 1.2.1998. The month-wise quantum of energy supplied by Eastern Region to Kerala is furnished below:—

| Month | Energy Supplied |
|---|---|
| February, 1998 | 69.16 MU |
| March, 1998 | 79.77 MU |
| April, 1998 | 78.97 MU |
| May, 1998 (Upto 11th May) | 25.00 MU (approximate) |

**राजस्थान की लम्बित विद्युत परियोजनाएं**

68. **श्री ओंकार सिंह लखावत:** क्या **विद्युत** मंत्री यह बताने की कृपा करेंगे कि:

(क) राजस्थान राज्य विद्युत बोर्ड तथा राज्य सरकार द्वारा भेजी गयी कितनी विद्युत परियोजनाएं केन्द्र सरकार के पास स्वीकृति हेतु विचाराधीन हैं;

(ख) क्या सरकार ने उक्त परियोजनाओं को स्वीकृति देने हेतु राज्य सरकार के साथ संयुक्त बैठक करने का कोई कार्यक्रम बनाया है; और

(ग) राज्य सरकार द्वारा वर्ष 1996-97 और 1997-98 में भेजी गयी परियोजनाओं से कितना विद्युत उत्पादन अपेक्षित है?

**विद्युत मंत्री (श्री रंगराजन कुमारमंगलम):** (क) और (ग) यथा दिनांक, राजस्थान राज्य बिजली बोर्ड से प्राप्त एक प्रस्ताव नाम से रामगढ़ चरण-II संयुक्त साईकल जी॰ टी॰ परियोजना (1 × 35 मे॰वा॰ जी॰टी॰ + 1 × 35 मे॰वा॰ एस॰टी॰) को तकनीकी आर्थिक स्वीकृति प्रदान किए जाने के लिए केन्द्रीय विद्युत प्राधिकरण के विचाराधीन है। 1996-97 और 1997-98 के दौरान राज्य बिजली बोर्ड/राज्य सरकार से किसी प्रकार की कोई नई स्कीम प्राप्त नहीं हुई है।

(ख) जी, नहीं। तकनीकी आर्थिक स्वीकृति केन्द्रीय विद्युत प्राधिकरण द्वारा सांविधिक शक्तियों के अंतर्गत प्रदान की जाती है, तथापि, पेट्रोलियम एवं प्राकृतिक गैस मंत्रालय द्वारा उल्लिखित कथित परियोजना के लिए गैस

की उपलब्धता कराए जाने समेत राजस्थान में विद्युत क्षेत्र से संबंधित मुद्दों पर विचार-विमर्श करने के लिए 10.04.98 को मुख्य मंत्री राजस्थान के साथ एक बैठक आयोजित की गई थी। लम्बित मुद्दों के स्पष्टीकरण और मंजूरियों की शीघ्र हासिल करने के लिए केन्द्रीय विद्युत प्राधिकरण द्वारा राज्य सरकार के अधिकारियों के साथ बैठकों का आयोजन भी किया गया।

**Pending Power Projects**

69. SHRI BHAGABAN MAJHI: Will the Minister of POWER be pleased to state:

(a) the number of proposals pending with the Centre for clearance for the establishment of power projects, state-wise;

(b) at what stages those projects have been pending, project-wise;

(c) the estimated cost and capacity of those projects, State-wise; and

(d) the steps taken to expedite the clearance of those projects?

THE MINISTER OF POWER (SHRI R. KUMARAMANGALAM): (a) to (d) As on 30.04.1998, 22 State and Central Sector projects aggregating to 8822.5 MW and 10 Private Sector project aggregating to 4864 MW are currently under various stages of examination in the Central Electricity Authority (CEA). The details of the projects are as follows:

| S. No. | Project | Sector | Cost (Rs. crores) | Capacity |
|---|---|---|---|---|
| | HIMACHAL PRADESH | | | |
| 1. | Budhil HEP | State | 290.03 | 70 |
| 2. | Chamera HEP II | Centre | 2345.88 | 300 |
| 3. | Nathpa Jhakri HEP | Centre | 7179.64 | 1500 |
| 4. | Malana HEP | Private | 381.39 | 86 |
| | GUJARAT | | | |
| 5. | KAWAS CCPP | Centre | 1700.00 | 650 |
| 6. | Jamnagar TPP Ph. I | Private | 712.09 | 500 |
| | MADHYA PRADESH | | | |
| 7. | Maithon Right Bank TPP | Centre/St | 3297.65 | 1000 |
| 8. | Sanjay Gandhi TPS | State | 1724.55 | 500 |
| 9. | Mara PSS | State | 763.13 | 450 |
| 10. | Binauda PSS | State | 825.02 | 600 |
| 11. | Kanhan HEP | State | 183.12 | 90 |
| 12. | Khandwa Naphtha CCGT | State | 523.07 | 171 |
| | TAMIL NADU | | | |
| 13. | North Madras TPP Stage III | Private | 2427.57 | 525 |
| 14. | Cuddalore TPP | Private | 4241.9 | 1320 |
| | KERALA | | | |
| 15. | Vypeen CCGT (LNG) | Private | 2427.15 | 679 |
| 16. | Kannur CCGT | Private | 1468.99 | 513 |
| | ORISSA | | | |
| 17. | Balimela Extn. HEP | State | 277.57 | 150 |
| 18. | Duburi TPP | Private | 2063.3 | 500 |